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Via ECFS

October 5, 2015

Ms. Marlene Dortch
Secretary
Federal Communications Commission
445 12th Street, SW
Washington, D.C. 20554

Re: *Ex Parte* Presentation, WC Docket No. 10-90, by the National Rural Electric Cooperative Association and the Utilities Telecom Council

Dear Ms. Dortch:

The National Rural Electric Cooperative Association ("NRECA") and the Utilities Telecom Council ("UTC") provide this written *ex parte* presentation in the referenced proceeding to the Commission under Section 1.1206 of the Commission's rules. UTC and NRECA have submitted recommendations to govern the rules and procedures for competitive bidding procedures under Phase II of the Connect America Fund (CAF Phase II).¹

As noted in the July 6 Letter and the September 9 Letter, there is a strong interest among rural electric cooperatives to deploy and operate broadband networks within their electric service territories to meet the requirements of their members. Electric cooperatives submitted expressions of interest to participate in the Rural Broadband Experiments (RBE Program), prepared and submitted proposals, and several have obtained funding under the RBE Program.² There is a comparable level of interest among rural electric cooperatives in the CAF Phase II competitive bidding process.

The September 9 Letter summarized the position of NRECA and UTC that by virtue of rural electric cooperatives' deployment and operation of electric transmission and distribution networks, the rural electric cooperatives or business units or affiliates formed to provide

¹ Letter from Brett Kilbourne, Utilities Telecom Council, to Marlene Dortch, FCC Secretary, WC Docket No. 10-90 (filed July 6, 2015) (July 6 Letter); Letter from Douglas Jarrett, on behalf of National Rural Electric Cooperative Association and Utilities Telecom Council, to Marlene Dortch, FCC Secretary, WC Docket No. 10-90 (filed September 9, 2015) (September 9 Letter).

² *Wireline Competition Bureau Announces Rural Broadband Experiments Support for 13 Provisionally Selected Bids Is Ready To Be Authorized*, WC Docket No. 10-90, Public Notice, DA 15-635 (September 15, 2015).

broadband service should be deemed “technically qualified” to provide broadband service to the extent that the Commission elects to require prospective CAF II bidders demonstrate they are technically qualified to provide broadband service.

To satisfy any pre-auction requirement that a prospective CAF II bidder be “technically qualified,” NRECA and UTC emphasized that rural electric cooperatives deploy, operate and maintain hundreds and sometimes thousands of miles of distribution and/or transmission lines; the skillsets and experience in deploying, operating and maintaining electric distribution and transmission cables and other external plant are comparable to those pertaining to deploying, operating and maintaining fiber optic cable and related outside telecommunications plant; these activities and assets constitute the lion share of CAF II funding; and, similar to existing telecom and broadband services providers, electric cooperatives operate customer contact centers, utilize consumer-focused billing systems, and have established emergency response procedures. Accordingly, electric cooperatives should be deemed “technically qualified” to participate in the CAF II reverse auction.

September 9 Letter, p. 3.

To the extent the Commission requires confirmation of deployment of electric distribution or transmission networks, rural electric cooperative (or affiliates thereof) applicants should be permitted to submit documentation confirming the deployment of electric transmission or distribution networks, such as relevant excerpts from the distribution cooperative’s or the generating and transmission cooperative’s most recently filed reports with the Rural Utilities Service (RUS), or the National Rural Utilities Cooperative Finance Corporation (CFC) or CoBank. The relevant portions of the RUS, CFC and CoBank forms are set out below.

- RUS, Form 7, Financial and Operating Report, Electric Distribution: Part B, Data on Transmission and Distribution Plant, and Part E, Changes in Utility Plant
- RUS, Form 12, Financial and Operating Report, Electric Power Supply: Part I, Lines and Stations, Section B, Facilities in Service.³
- CFC Form 7, Part B, Data on Transmission and Distribution Plant, p.1.
- CFC Form 12, Operating Report, Section B, Facilities in Service, p.26 of 41.

³ In addition to financial information, the balance of the Form 12, Financial and Operating Report, Electric Power Supply, goes to power generation information which is not relevant to the deployment of transmission and distribution networks.

KELLER AND HECKMAN LLP

Secretary

October 5, 2015

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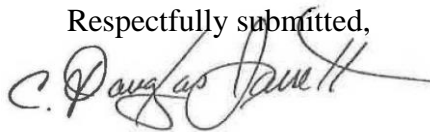
- CoBank Form 7, Part A, Data on Transmission and Distribution Plant, p.1.

Copies of these reporting forms or relevant portions thereof are attached.

In addition, all “provisionally selected bidders” and “next in line bidders” under the RBE program should also be deemed “technically qualified” to participate in the CAF II auction as they have already demonstrated to the Commission that they understand the engineering and design aspects of deploying and operating a broadband network.

Should the Commission have any questions regarding this matter, please contact the undersigned, preferably by telephone.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "C. Douglas Jarrett", written over a horizontal line.

C. Douglas Jarrett

Attachments

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION
	PERIOD ENDED
	BORROWER NAME

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital				
2. Power Production Expense				
3. Cost of Purchased Power				
4. Transmission Expense				
5. Regional Market Expense				
6. Distribution Expense - Operation				
7. Distribution Expense - Maintenance				
8. Customer Accounts Expense				
9. Customer Service and Informational Expense				
10. Sales Expense				
11. Administrative and General Expense				
12. Total Operation & Maintenance Expense (2 thru 11)				
13. Depreciation and Amortization Expense				
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt				
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other				
19. Other Deductions				
20. Total Cost of Electric Service (12 thru 19)				
21. Patronage Capital & Operating Margins (1 minus 20)				
22. Non Operating Margins - Interest				
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other				
26. Generation and Transmission Capital Credits				
27. Other Capital Credits and Patronage Dividends				
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected			5. Miles Transmission		
2. Services Retired			6. Miles Distribution – Overhead		
3. Total Services in Place			7. Miles Distribution - Underground		
4. Idle Services (Exclude Seasonals)			8. Total Miles Energized (5 + 6 + 7)		
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service			30. Memberships		
2. Construction Work in Progress			31. Patronage Capital		
3. Total Utility Plant (1 + 2)			32. Operating Margins - Prior Years		
4. Accum. Provision for Depreciation and Amort.			33. Operating Margins - Current Year		
5. Net Utility Plant (3 - 4)			34. Non-Operating Margins		
6. Non-Utility Property (Net)			35. Other Margins and Equities		
7. Investments in Subsidiary Companies			36. Total Margins & Equities (30 thru 35)		
8. Invest. in Assoc. Org. - Patronage Capital			37. Long-Term Debt - RUS (Net)		
9. Invest. in Assoc. Org. - Other - General Funds			38. Long-Term Debt - FFB - RUS Guaranteed		
10. Invest. in Assoc. Org. - Other - Nongeneral Funds			39. Long-Term Debt - Other - RUS Guaranteed		
11. Investments in Economic Development Projects			40. Long-Term Debt Other (Net)		
12. Other Investments			41. Long-Term Debt - RUS - Econ. Devel. (Net)		
13. Special Funds			42. Payments – Unapplied		
14. Total Other Property & Investments (6 thru 13)			43. Total Long-Term Debt (37 thru 41 - 42)		
15. Cash - General Funds			44. Obligations Under Capital Leases - Noncurrent		
16. Cash - Construction Funds - Trustee			45. Accumulated Operating Provisions and Asset Retirement Obligations		
17. Special Deposits			46. Total Other Noncurrent Liabilities (44 + 45)		
18. Temporary Investments			47. Notes Payable		
19. Notes Receivable (Net)			48. Accounts Payable		
20. Accounts Receivable - Sales of Energy (Net)			49. Consumers Deposits		
21. Accounts Receivable - Other (Net)			50. Current Maturities Long-Term Debt		
22. Renewable Energy Credits			51. Current Maturities Long-Term Debt - Economic Development		
23. Materials and Supplies - Electric & Other			52. Current Maturities Capital Leases		
24. Prepayments			53. Other Current and Accrued Liabilities		
25. Other Current and Accrued Assets			54. Total Current & Accrued Liabilities (47 thru 53)		
26. Total Current and Accrued Assets (15 thru 25)			55. Regulatory Liabilities		
27. Regulatory Assets			56. Other Deferred Credits		
28. Other Deferred Debits			57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)		
29. Total Assets and Other Debits (5+14+26 thru 28)					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
PART D. NOTES TO FINANCIAL STATEMENTS	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
PART D. CERTIFICATION LOAN DEFAULT NOTES	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				PERIOD ENDED			
INSTRUCTIONS - See help in the online application.							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM		BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)	
1. Distribution Plant							
2. General Plant							
3. Headquarters Plant							
4. Intangibles							
5. Transmission Plant							
6. Regional Transmission and Market Operation Plant							
7. All Other Utility Plant							
8. Total Utility Plant in Service (1 thru 7)							
9. Construction Work in Progress							
10. Total Utility Plant (8 + 9)							
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric							
2. Other							
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE					TOTAL (e)	
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)			
1. Present Year							
2. Five-Year Average							
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees				4. Payroll - Expensed			
2. Employee - Hours Worked - Regular Time				5. Payroll - Capitalized			
3. Employee - Hours Worked - Overtime				6. Payroll - Other			
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION				THIS YEAR (a)	CUMULATIVE (b)	
1. Capital Credits - Distributions	a. General Retirements						
	b. Special Retirements						
	c. Total Retirements (a + b)						
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power						
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System						
	c. Total Cash Received (a + b)						
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. Amount Due Over 60 Days		\$		2. Amount Written Off During Year		\$	
ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM							
1. Anticipated Loan Delinquency %				4. Anticipated Loan Default %			
2. Actual Loan Delinquency %				5. Actual Loan Default %			
3. Total Loan Delinquency Dollars YTD		\$		6. Total Loan Default Dollars YTD		\$	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				PERIOD ENDED		
INSTRUCTIONS - See help in the online application.						
PART K. kWh PURCHASED AND TOTAL COST						
ITEM (a)	SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	PRIMARY RENEWABLE FUEL TYPE (d)	KWh PURCHASED (e)	TOTAL COST (f)	AVG COST (Cents/KWh) (g)
1.						
2.						
3.						
4.						
5. Total						
PART K. kWh PURCHASED AND TOTAL COST (Continued)						
LINE NO.	INCLUDED IN TOTAL COST		COMMENTS (j)			
	FUEL COST ADJUSTMENT (h)	WHEELING AND OTHER CHARGES (or CREDITS) (i)				
1.						
2.						
3.						
4.						
5. Total						
PART L. LONG-TERM LEASES (If additional space is needed, use separate sheet)						
List below all restricted property held under long-term lease. (If none, state "NONE")						
NAME OF LESSOR (a)		TYPE OF PROPERTY (b)		RENTAL THIS YEAR (c)		
1.						
2.						
3. Total						
PART M. ANNUAL MEETING AND BOARD DATA						
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?			
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members \$	8. Does Manager Have Written Contract?			
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS						
ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR				
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)		
1. Rural Utilities Service (Excludes RUS – Economic Development Loans)						
2. National Rural Utilities Cooperative Finance Corporation						
3. CoBank, ACB						
4. Federal Financing Bank						
5. RUS - Economic Development Loans						
6. Payments Unapplied						
7. Principal Payments Received from Ultimate Recipients of IRP Loans						
8. Principal Payments Received from Ultimate Recipients of REDL Loans						
9. Principal Payments Received from Ultimate Recipients of EE Loans						
10. Other (List Separately)						
11.						
12. Total						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines 1a thru 9a)				
11. Total kWh Sold (lines 1b thru 9b)				
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				
13. Transmission Revenue				
14. Other Electric Revenue				
15. kWh - Own Use				
16. Total kWh Purchased				
17. Total kWh Generated				
18. Cost of Purchases and Generation				
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident___ Coincident___				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION			
INSTRUCTIONS - See help in the online application.			PERIOD ENDED			
PART P. ENERGY EFFICIENCY PROGRAMS						
CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)						
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION
	PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1. Non-Utility Property (Net)				
a.				
b.				
c.				
d.				
e. Totals				
2. Investments In Associated Organizations				
a.				
b.				
c.				
d.				
e. Totals				
3. Investments In Economic Development Projects				
a.				
b.				
c.				
d.				
e. Totals				
4. Other Investments				
a.				
b.				
c.				
d.				
e. Totals				
5. Special Funds				
a.				
b.				
c.				
d.				
e. Totals				
6. Cash – General				
a.				
b.				
c.				
d.				
e. Totals				
7. Special Deposits				
a.				
b.				
c.				
d.				
e. Totals				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION
	PERIOD ENDED

PART Q. SECTION I. INVESTMENTS (Continued)

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet Items in Part C. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. Temporary Investments				
a.				
b.				
c.				
d.				
e. Totals				
9. Accounts & Notes Receivable – Net				
a.				
b.				
c.				
d.				
e. Totals				
10. Commitments to Invest Within 12 Months but not Actually Purchased				
a.				
b.				
c.				
d.				
e. Totals				
11. Total Investments (1 thru 10)				

SECTION II. LOAN GUARANTEES

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1.				
2.				
3.				
4. Totals - All Loans Guaranteed by Borrower				
5. Totals - Included Loan Guarantees Only				

SECTION III. RATIO

Ratio of Investments And Loan Guarantees to Utility Plant [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C of this report)]	%
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SECTION IV. LOANS

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1. Employees, Officers, Directors				
2. Energy Resource Conservation Loans				
3.				
4.				
5.				
6.				
7. Totals				

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

PERIOD ENDED

BORROWER NAME

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

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ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☐ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		BORROWER DESIGNATION PERIOD ENDED		
INSTRUCTIONS - See help in the online application.				
SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues				
2. Income From Leased Property (Net)				
3. Other Operating Revenue and Income				
4. Total Operation Revenues & Patronage Capital (1 thru 3)				
5. Operating Expense – Production - Excluding Fuel				
6. Operating Expense – Production - Fuel				
7. Operating Expense – Other Power Supply				
8. Operating Expense – Transmission				
9. Operating Expense – RTO/ISO				
10. Operating Expense – Distribution				
11. Operating Expense – Customer Accounts				
12. Operating Expense – Customer Service & Information				
13. Operating Expense – Sales				
14. Operating Expense – Administrative & General				
15. Total Operation Expense (5 thru 14)				
16. Maintenance Expense – Production				
17. Maintenance Expense – Transmission				
18. Maintenance Expense – RTO/ISO				
19. Maintenance Expense – Distribution				
20. Maintenance Expense – General Plant				
21. Total Maintenance Expense (16 thru 20)				
22. Depreciation and Amortization Expense				
23. Taxes				
24. Interest on Long-Term Debt				
25. Interest Charged to Construction – Credit				
26. Other Interest Expense				
27. Asset Retirement Obligations				
28. Other Deductions				
29. Total Cost Of Electric Service (15 + 21 thru 28)				
30. Operating Margins (4 less 29)				
31. Interest Income				
32. Allowance For Funds Used During Construction				
33. Income (Loss) from Equity Investments				
34. Other Non-operating Income (Net)				
35. Generation & Transmission Capital Credits				
36. Other Capital Credits and Patronage Dividends				
37. Extraordinary Items				
38. Net Patronage Capital Or Margins (30 thru 37)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		BORROWER DESIGNATION	
INSTRUCTIONS – See help in the online application.		PERIOD ENDED	
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service		33. Memberships	
2. Construction Work in Progress		34. Patronage Capital	
3. Total Utility Plant (1 + 2)		a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amortization		b. Retired This year	
5. Net Utility Plant (3 - 4)		c. Retired Prior years	
6. Non-Utility Property (Net)		d. Net Patronage Capital (a - b - c)	
7. Investments in Subsidiary Companies		35. Operating Margins - Prior Years	
8. Invest. in Assoc. Org. - Patronage Capital		36. Operating Margin - Current Year	
9. Invest. in Assoc. Org. - Other - General Funds		37. Non-Operating Margins	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds		38. Other Margins and Equities	
11. Investments in Economic Development Projects		39. Total Margins & Equities (33 + 34d thru 38)	
12. Other Investments		40. Long-Term Debt - RUS (Net)	
13. Special Funds		41. Long-Term Debt - FFB - RUS Guaranteed	
14. Total Other Property And Investments (6 thru 13)		42. Long-Term Debt - Other - RUS Guaranteed	
15. Cash - General Funds		43. Long-Term Debt - Other (Net)	
16. Cash - Construction Funds - Trustee		44. Long-Term Debt - RUS - Econ. Devel. (Net)	
17. Special Deposits		45. Payments – Unapplied	
18. Temporary Investments		46. Total Long-Term Debt (40 thru 44 - 45)	
19. Notes Receivable (Net)		47. Obligations Under Capital Leases Noncurrent	
20. Accounts Receivable - Sales of Energy (Net)		48. Accumulated Operating Provisions and Asset Retirement Obligations	
21. Accounts Receivable - Other (Net)		49. Total Other NonCurrent Liabilities (47 + 48)	
22. Fuel Stock		50. Notes Payable	
23. Renewable Energy Credits		51. Accounts Payable	
24. Materials and Supplies - Other		52. Current Maturities Long-Term Debt	
25. Prepayments		53. Current Maturities Long-Term Debt - Rural Devel.	
26. Other Current and Accrued Assets		54. Current Maturities Capital Leases	
27. Total Current And Accrued Assets (15 thru 26)		55. Taxes Accrued	
28. Unamortized Debt Discount & Extraordinary Property Losses		56. Interest Accrued	
29. Regulatory Assets		57. Other Current and Accrued Liabilities	
30. Other Deferred Debits		58. Total Current & Accrued Liabilities (50 thru 57)	
31. Accumulated Deferred Income Taxes		59. Deferred Credits	
32. Total Assets and Other Debits (5+14+27 thru 31)		60. Accumulated Deferred Income Taxes	
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	
SECTION C. NOTES TO FINANCIAL STATEMENTS			
This space is provided for important disclosure notes to the financial statements contained in this report. (A separate sheet may be used if additional space is needed).			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
SECTION C. NOTES TO FINANCIAL STATEMENTS	

<div>UNITED STATES DEPARTMENT OF AGRICULTURE</div> <div>RURAL UTILITIES SERVICE</div> <div>FINANCIAL AND OPERATING REPORT</div> <div>ELECTRIC POWER SUPPLY</div>	<div>BORROWER DESIGNATION</div> <div>AL0042</div>
<div>INSTRUCTIONS - See help in the online application.</div>	<div>PERIOD ENDED</div> <div>December, 2013</div>
<div>SECTION C. CERTIFICATION LOAN DEFAULT NOTES</div>	

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Revision Date 2013
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C RE - RENEWABLE GENERATING PLANT SUMMARY				PERIOD ENDED			
INSTRUCTIONS - See help in the online application.							
PLANT NAME <i>(a)</i>	PRIME MOVER <i>(b)</i>	PRIMARY RENEWABLE FUEL TYPE <i>(c)</i>	RENEWABLE FUEL (%) <i>(d)</i>	CAPACITY (kW) <i>(e)</i>	NET GENERATION (MWh) <i>(f)</i>	CAPACITY FACTOR (%) <i>(g)</i>	NUMBER OF EMPLOYEES <i>(h)</i>
Total							

Borrower Designation

PERIOD ENDED

[illegible]

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		BORROWER DESIGNATION			
INSTRUCTIONS - See help in the online application.		PERIOD ENDED			
SOURCES OF ENERGY <i>(a)</i>		NO. OF PLANTS <i>(b)</i>	CAPACITY (kW) <i>(c)</i>	NET ENERGY RECIEVED BY SYSTEM (MWh) <i>(d)</i>	COST (\$) <i>(e)</i>
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam					
2. Nuclear					
3. Hydro					
4. Combined Cycle					
5. Internal Combustion					
6. Other					
7. Total in Own Plant (1 thru 6)					
Purchased Power					
8. Total Purchased Power					
Interchanged Power					
9. Received Into System (Gross)					
10. Delivered Out of System (Gross)					
11. Net Interchange (9 - 10)					
Transmission For or By Others - (Wheeling)					
12. Received Into System					
13. Delivered Out of System					
14. Net Energy Wheeled (12 - 13)					
15. Total Energy Available for Sale (7 + 8 + 11 + 14)					
Distribution of Energy					
16. Total Sales					
17. Energy Furnished to Others Without Charge					
18. Energy Used by Borrower (Excluding Station Use)					
19. Total Energy Accounted For (16 thru 18)					
Losses					
20. Energy Losses - MWh (15 - 19)					
21. Energy Losses - Percentage ((20 / 15) * 100)					%

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT							BORROWER DESIGNATION				
INSTRUCTIONS - See help in the online application.							PLANT				
							PERIOD ENDED				
SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j) UNSCH. (k)	
1.											
2.											
3.											
4.											
5.											
6.	Total										
7.	Average BTU										
8.	Total BTU (10 ⁶)										
9.	Total Del. Cost (\$)										
SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND			
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE	
1.					1.	No. Employees Full-Time (Include Superintendent)		1.	Load Factor (%)		
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)		
3.					3.	Total Employee Hours Worked		3.	Running Plant Capacity Factor (%)		
4.											
5.											
6.	Total										
7.	Station Service (MWh)				4.	Operating Plant Payroll (\$)		4.	15 Minute Gross Max. Demand (kW)		
8.	Net Generation (MWh)				5.	Maintenance Plant Payroll (\$)					
					6.	Other Accts. Plant Payroll (\$)					
9.	Station Service (%)				7.	Total Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)		
SECTION D. COST OF NET ENERGY GENERATED											
NO.	PRODUCTION EXPENSE				ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)			
1.	Operation, Supervision and Engineering				500						
2.	Fuel, Coal				501.1						
3.	Fuel, Oil				501.2						
4.	Fuel, Gas				501.3						
5.	Fuel, Other				501.4						
6.	Fuel SubTotal (2 thru 5)				501						
7.	Steam Expenses				502						
8.	Electric Expenses				505						
9.	Miscellaneous Steam Power Expenses				506						
10.	Allowances				509						
11.	Rents				507						
12.	Non-Fuel SubTotal (1 + 7 thru 11)										
13.	Operation Expense (6 + 12)										
14.	Maintenance, Supervision and Engineering				510						
15.	Maintenance of Structures				511						
16.	Maintenance of Boiler Plant				512						
17.	Maintenance of Electric Plant				513						
18.	Maintenance of Miscellaneous Plant				514						
19.	Maintenance Expense (14 thru 18)										
20.	Total Production Expense (13 + 19)										
21.	Depreciation				403.1, 411.10						
22.	Interest				427						
23.	Total Fixed Cost (21 + 22)										
24.	Power Cost (20 + 23)										
Remarks											

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART E - HYDRO PLANT				PLANT				
				PERIOD ENDED				
INSTRUCTIONS - See help in the online application.								
SECTION A. HYDRO GENERATING UNITS								
NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS				
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE		
		SCHEDULED (f)	UNSCHEDULED (g)					
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)			HYDRAULIC DATA				
8.	Net Generation (MWh)			ITEM		(a) MAXIMUM	(b) MINIMUM	
9.	Station Service % of Gross			1. Pool Elevation (ft.)				
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)				
11.	Net Generation after Pumped Storage (MWh)			Water Spilled <input type="checkbox"/> Yes <input type="checkbox"/> No				
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND		
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time			6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)
3.	Total Employee Hours Worked		7.		Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
					5.	Indicated Gross Max. Demand (kW)		
SECTION D. COST OF NET ENERGY GENERATED								
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER		AMOUNT (\$) (a)		MILLS/NET kWh (b)	
1.	Operation, Supervision and Engineering		535					
2.	Water for Power		536					
3.	Energy for Pumped Storage		536.1					
4.	Hydraulic Expense		537					
5.	Electric Expense		538					
6.	Miscellaneous Hydraulic Power Generation Expense		539					
7.	Rents		540					
8.	Operation Expense (1 thru 7)							
9.	Maintenance, Supervision and Engineering		541					
10.	Maintenance of Structures		542					
11.	Maintenance of Reservoirs, Dams and Waterways		543					
12.	Maintenance of Electric Plant		544					
13.	Maintenance of Miscellaneous Hydraulic Plant		545					
14.	Maintenance Expense (9 thru 13)							
15.	Total Production Expense (8 + 14)							
16.	Depreciation		403.3, 411.10					
17.	Interest		427					
18.	Total Fixed Cost (16 + 17)							
19.	Power Cost (15 + 18)							
Remarks (including Unscheduled Outages)								

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT							BORROWER DESIGNATION PLANT PERIOD ENDED					
INSTRUCTIONS - See help in the online application.												
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED. (i)	UNSCH. (j)	GROSS GENER.(MWh) (k)	BTU PER kWh (l)
1.												
2.												
3.												
4.												
5.												
6.	Total											
7.	Average BTU						Station Service (MWh)					
8.	Total BTU (10 ⁶)						Net Generation (MWh)					
9.	Total Del. Cost (\$)						Station Service % of Gross					
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND						
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE				
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)					
2.	No. Employees Part Time			2.	Plant Factor (%)							
3.	Total Employee Hours Worked		6.	Other Accounts Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)					
4.	Operating Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)					
						5.	Indicated Gross Max. Demand (kW)					
SECTION D. COST OF NET ENERGY GENERATED												
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)							
1.	Operation, Supervision and Engineering	546										
2.	Fuel, Oil	547.1										
3.	Fuel, Gas	547.2										
4.	Fuel, Other	547.3										
5.	Energy for Compressed Air	547.4										
6.	Fuel SubTotal (2 thru 5)	547										
7.	Generation Expenses	548										
8.	Miscellaneous Other Power Generation Expenses	549										
9.	Rents	550										
10.	Non-Fuel SubTotal (1 + 7 thru 9)											
11.	Operation Expense (6 + 10)											
12.	Maintenance, Supervision and Engineering	551										
13.	Maintenance of Structures	552										
14.	Maintenance of Generating and Electric Plant	553										
15.	Maintenance of Miscellaneous Other Power Generating Plant	554										
16.	Maintenance Expense (12 thru 15)											
17.	Total Production Expense (11 + 16)											
18.	Depreciation	403.4, 411.10										
19.	Interest	427										
20.	Total Fixed Cost (18 + 19)											
21.	Power Cost (17 + 20)											
Remarks (including Unscheduled Outages)												

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED. (i)	UNSC. (j)	GROSS GENER. (MWh) (k)	BTU PER kWh (l)
1.												
2.												
3.												
4.												
5.												
6.	Total											
7.	Average BTU						Station Service (MWh)					
8.	Total BTU (10 ⁶)						Net Generation (MWh)					
9.	Total Del. Cost (\$)						Station Service % Of Gross					

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	Non-Fuel SubTotal (1 + 7 thru 13)				
15.	Operating Expense (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	Maintenance Expense (16 thru 19)				
21.	Total Production Expense (15 + 20)				
22.	Depreciation	403.4, 403.1, 411.10			
23.	Interest	427			
24.	Total Fixed Cost (22 + 23)				
25.	Power Cost (21 + 24)				

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE					BORROWER DESIGNATION			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART G - NUCLEAR PLANT					PLANT			
					PERIOD ENDED			
INSTRUCTIONS - See help in the online application.								
SECTION A. BOILERS AND GENERATING UNITS								
NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
		SCHEDULED (g)	UNSCHEDULED (h)					
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time			2.	Plant Factor (%)			
3.	Total Employee Hours Worked		6.	Other Accounts Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)			4.	15 Min. Gross Max. Demand (kW)			
			7.	Total Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)	
SECTION D. COST OF NET ENERGY GENERATED								
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER		AMOUNT (\$) (a)		MILLS/NET kWh (b)	
1.	Operation, Supervision and Engineering		517					
2.	Fuel		518.1					
3.	Less Fuel Acquisition Adjustment		518.2					
4.	Net Fuel Expense (2 - 3)							
5.	Coolants and Water		519					
6.	Steam Expenses		520					
7.	Steam From Other Sources		521					
8.	Electric Expenses		523					
9.	Miscellaneous Nuclear Power Expense		524					
10.	Rents		525					
11.	Operation Expense (1 + 4 thru 10)							
12.	Maintenance, Supervision and Engineering		528					
13.	Maintenance of Structures		529					
14.	Maintenance of Reactor Plant Equipment		530					
15.	Maintenance of Electric Plant		531					
16.	Maintenance of Miscellaneous Nuclear Plant		532					
17.	Maintenance Expense (12 thru 16)							
18.	Reactor Credits							
19.	Total Production Expense (11 + 17 - 18)							
20.	Depreciation		403.2, 411.10					
21.	Interest		427					
22.	Total Fixed Cost (20 + 21)							
23.	Less Plant Acquisition Adjustment		406					
24.	Power Cost (19 + 22 - 23)							
Remarks (including Unscheduled Outages)								

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT			BORROWER DESIGNATION PERIOD ENDED			
INSTRUCTIONS - See help in the online application.						
SECTION A. UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)	
1. Total Intangible Plant (301 thru 303)						
2. Total Steam Production Plant (310 thru 317)						
3. Total Nuclear Production Plant (320 thru 326)						
4. Total Hydro Production Plant (330 thru 337)						
5. Total Other Production Plant (340 thru 347)						
6. Total Production Plant (2 thru 5)						
7. Land and Land Rights (350)						
8. Structures and Improvements (352)						
9. Station Equipment (353)						
10. Other Transmission Plant (354 thru 359.1)						
11. Total Transmission Plant (7 thru 10)						
12. Land and Land Rights (360)						
13. Structures and Improvements (361)						
14. Station Equipment (362)						
15. Other Distribution Plant (363 thru 374)						
16. Total Distribution Plant (12 thru 15)						
17. RTO/ISO Plant (380 thru 386)						
18. Total General Plant (389 thru 399.1)						
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)						
20. Electric Plant Purchased or Sold (102)						
21. Electric Plant Leased to Others (104)						
22. Electric Plant Held for Future Use (105)						
23. Completed Construction Not Classified (106)						
24. Acquisition Adjustments (114)						
25. Other Utility Plant (118)						
26. Nuclear Fuel Assemblies (120.1 thru 120.4)						
27. Total Utility Plant in Service (19 thru 26)						
28. Construction Work in Progress (107)						
29. Total Utility Plant (27 + 28)						
SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT						
ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)						
2. Depr. of Nuclear Prod. Plant (108.2)						
3. Depr. of Hydraulic Prod. Plant (108.3)						
4. Depr. of Other Prod. Plant (108.4)						
5. Depr. of Transmission Plant (108.5)						
6. Depr. of Distribution Plant (108.6)						
7. Depr. of General Plant (108.7)						
8. Retirement Work in Progress (108.8)						
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)						
10. Depr. of Plant Leased to Others (109)						
11. Depr. of Plant Held for Future Use (110)						
12. Amort. of Elec. Plant in Service (111)						
13. Amort. of Leased Plant (112)						
14. Amort. of Plant Held for Future Use						
15. Amort. of Acquisition Adj. (115)						
16. Depr. & Amort. Other Plant (119)						
17. Amort. of Nuclear Fuel (120.5)						
18. Total Prov. for Depr. & Amort. (9 thru 17)						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		PERIOD ENDED	
INSTRUCTIONS - See help in the online application.			

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)					
19. Amount of Annual Accrual Charged to Expense \$	20. Amount of Annual Accrual Charged to Other Accounts \$	21. Book Cost of Property Retired \$			
22. Removal Cost of Property Retired \$	23. Salvage Material from Property Retired \$	24. Renewal and Replacement Cost \$			

SECTION C. NON-UTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES					
MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January					
2. February					
3. March					
4. April					
5. May					
6. June					
7. July					
8. August					
9. September					
10. October					
11. November					
12. December					
13. Annual Peak				Annual Total	

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS						
MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January						
2. February						
3. March						
4. April						
5. May						
6. June						
7. July						
8. August						
9. September						
10. October						
11. November						
12. December						
13. Peak or Total						

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS

SUB SECTION I. INVESTMENTS

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1. Non-Utility Property (Net)				
a.				
b.				
c.				
d.				
e. Totals				
2. Investments In Associated Organizations				
a.				
b.				
c.				
d.				
e. Totals				
3. Investments In Economic Development Projects				
a.				
b.				
c.				
d.				
e. Totals				
4. Other Investments				
a.				
b.				
c.				
d.				
e. Totals				
5. Special Funds				
a.				
b.				
c.				
d.				
e. Totals				
6. Cash - General				
a.				
b.				
c.				
d.				
e. Totals				
7. Special Deposits				
a.				
b.				
c.				
d.				
e. Totals				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION PERIOD ENDED		
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.				
SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS (Continued)				
SUB SECTION I. INVESTMENTS (Continued)				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. Temporary Investments				
a.				
b.				
c.				
d.				
e. Totals				
9. Accounts & Notes Receivable – Net				
a.				
b.				
c.				
d.				
e. Totals				
10. Commitments to Invest Within 12 Months but not Actually Purchased				
a.				
b.				
c.				
d.				
e. Totals				
11. Total Investments (1 thru 10)				
SUB SECTION II. LOAN GUARANTEES				
ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1.				
2.				
3.				
4. Totals - All Loans Guaranteed by Borrower				
5. Totals - Included Loan Guarantees Only				
SUB SECTION III. RATIO				
Ratio of Investments and Loan Guarantees to Utility Plant [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]				
SUB SECTION IV. LOANS				
ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1. Employees, Officers, Directors				
2. Energy Resource Conservation Loans				
3.				
4.				
5.				
6.				
7. Totals				

FINANCIAL AND OPERATING REPORT

ELECTRIC POWER SUPPLY

PART H - ANNUAL SUPPLEMENT

PERIOD ENDED

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS – Continuation SheetRUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement
(Continuation Sheet)

Revision Date 2013
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION PERIOD ENDED		
INSTRUCTIONS - See help in the online application.				
SECTION G. MATERIALS AND SUPPLIES INVENTORY				
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal				
2. Other Fuel				
3. Production Plant Parts and Supplies				
4. Station Transformers and Equipment				
5. Line Materials and Supplies				
6. Other Materials and Supplies				
7. Total (1 thru 6)				
SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS				
ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR		
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)
1. RUS (Exclude RUS - Econ. Dev. Loans)				
2. National Rural Utilities Cooperative Finance Corp				
3. CoBank, ACB				
4. Federal Financing Bank				
5. RUS - Economic Development Loans				
6. Payments Unapplied				
7. Principal Payments Received from Ultimate Recipients of IRP Loans				
8. Principal Payments Received from Ultimate Recipients of REDL Loans				
9. Principal Payments Received from Ultimate Recipients of EE Loans				
10. Other				
11.				
12. Total				
SECTION I. ANNUAL MEETING AND BOARD DATA				
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?	
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members \$	8. Does Manager Have Written Contract?	
SECTION J. MAN-HOUR AND PAYROLL STATISTICS				
1. Number of Full Time Employees		4. Payroll Expensed		
2. Man-Hours Worked – Regular Time		5. Payroll Capitalized		
3. Man-Hours Worked – Overtime		6. Payroll Other		
SECTION K. LONG-TERM LEASES (If additional space is needed, use separate sheet.)				
List below all restricted property held under long-term lease (If none, state "NONE").				RENTAL THIS YEAR (c)
NAME OF LESSOR (a)		TYPE OF PROPERTY (b)		
1.				
2.				
3.				
4. Total				

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR <i>(a)</i>	ADDITIONS <i>(b)</i>	RETIREMENTS <i>(c)</i>	ADJUSTMENTS AND TRANSFERS <i>(d)</i>	BALANCE END OF YEAR <i>(e)</i>
1. Renewable Energy Credits					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				PERIOD ENDED		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSES AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560		
2. Load Dispatching				561		
3. Station Expenses				562		
4. Overhead Line Expenses				563		
5. Underground Line Expenses				564		
6. Miscellaneous Expenses				566		
7. Subtotal (1 thru 6)						
8. Transmission of Electricity by Others				565		
9. Rents				567		
10. Total Transmission Operation (7 thru 9)						
Transmission Maintenance						
11. Supervision and Engineering				568		
12. Structures				569		
13. Station Equipment				570		
14. Overhead Lines				571		
15. Underground Lines				572		
16. Miscellaneous Transmission Plant				573		
17. Total Transmission Maintenance (11 thru 16)						
18. Total Transmission Expense (10 + 17)						
19. RTO/ISO Expense – Operation				575.1-575.8		
20. RTO/ISO Expense – Maintenance				576.1-576.5		
21. Total RTO/ISO Expense (19 + 20)						
22. Distribution Expense - Operation				580-589		
23. Distribution Expense - Maintenance				590-598		
24. Total Distribution Expense (22 + 23)						
25. Total Operation And Maintenance (18 + 21 + 24)						
Fixed Costs						
26. Depreciation – Transmission				403.5		
27. Depreciation – Distribution				403.6		
28. Interest – Transmission				427		
29. Interest – Distribution				427		
30. Total Transmission (18 + 26 + 28)						
31. Total Distribution (24 + 27 + 29)						
32. Total Lines And Stations (21 + 30 + 31)						
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1.		13. Distribution Lines		2. Oper. Labor		
2.				3. Maint. Labor		
3.				4. Oper. Material		
4.				5. Maint. Material		
5.		14. Total (12 + 13)				
6.		15. Stepup at Generating Plants				
7.		16. Transmission				
8.		17. Distribution		SECTION D. OUTAGES		
9.		18. Total (15 thru 17)		1. Total		
10.				2. Avg. No. of Distribution Consumers Served		
11.				3. Avg. No. of Hours Out Per Consumer		
12. Total (1 thru 11)						

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME		SELECT YOUR CO_OP ID BELOW			
		BORROWER DESIGNATION		SELECT ID			
		ENDING DATE		12/31/2014			
<p style="color: red; text-align: center;">Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.</p>							
CERTIFICATION		BALANCE CHECK RESULTS		AUTHORIZATION CHOICES			
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		<div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="background-color: red; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">0</div> <div style="background-color: yellow; color: black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">3</div> <div style="background-color: green; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin: 2px;">18</div> </div> <div> <p style="color: red;">Needs Attention</p> <p style="color: orange;">Please Review</p> <p style="color: green;">Matches</p> </div> </div>		A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA? <div style="display: flex; justify-content: space-around;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </div>		B. Will you authorize CFC to share your data with other cooperatives? <div style="display: flex; justify-content: space-around;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </div>	
Signature of Office Manager or Accountant _____ Date _____ Signature of Manager _____ Date _____							
PART A. STATEMENT OF OPERATIONS							
ITEM	YEAR-TO-DATE			THIS MONTH			
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)				
1. Operating Revenue and Patronage Capital	0	0	0	0			
2. Power Production Expense	0	0	0	0			
3. Cost of Purchased Power	0	0	0	0			
4. Transmission Expense	0	0	0	0			
5. Regional Market Operations Expense	0	0	0	0			
6. Distribution Expense - Operation	0	0	0	0			
7. Distribution Expense - Maintenance	0	0	0	0			
8. Consumer Accounts Expense	0	0	0	0			
9. Customer Service and Informational Expense	0	0	0	0			
10. Sales Expense	0	0	0	0			
11. Administrative and General Expense	0	0	0	0			
12. Total Operation & Maintenance Expense (2 thru 11)	0	0	0	0			
13. Depreciation & Amortization Expense	0	0	0	0			
14. Tax Expense - Property & Gross Receipts	0	0	0	0			
15. Tax Expense - Other	0	0	0	0			
16. Interest on Long-Term Debt	0	0	0	0			
17. Interest Charged to Construction (Credit)	0	0	0	0			
18. Interest Expense - Other	0	0	0	0			
19. Other Deductions	0	0	0	0			
20. Total Cost of Electric Service (12 thru 19)	0	0	0	0			
21. Patronage Capital & Operating Margins (1 minus 20)	0	0	0	0			
22. Non Operating Margins - Interest	0	0	0	0			
23. Allowance for Funds Used During Construction	0	0	0	0			
24. Income (Loss) from Equity Investments	0	0	0	0			
25. Non Operating Margins - Other	0	0	0	0			
26. Generation & Transmission Capital Credits	0	0	0	0			
27. Other Capital Credits & Patronage Dividends	0	0	0	0			
28. Extraordinary Items	0	0	0	0			
29. Patronage Capital or Margins (21 thru 28)	0	0	0	0			
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT							
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE			
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)		
1. New Services Connected	0	0	5. Miles Transmission	0	0		
2. Services Retired	0	0	6. Miles Distribution Overhead	0	0		
3. Total Services In Place	0	0	7. Miles Distribution Underground	0	0		
4. Idle Services (Exclude Seasonal)	0	0	8. Total Miles Energized (5+6+7)	0	0		

[illegible]

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT				BORROWER NAME BORROWER DESIGNATION ENDING DATE		SELECT YOUR CO. SELECT ID 12/31/2014	
--	--	--	--	---	--	--	--

PART E. CHANGES IN UTILITY PLANT						
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	0	0	0	0	0
2	General Plant Subtotal	0	0	0	0	0
3	Headquarters Plant	0	0	0	0	0
4	Intangibles	0	0	0	0	0
5	Transmission Plant Subtotal	0	0	0	0	0
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	SUBTOTAL: (1 thru 11)	0	0	0	0	0
13	Construction Work in Progress	0	0	0	0	0
14	TOTAL UTILITY PLANT (12+13)	0	0	0	0	0

CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA
 Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F),
 "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).

PART H. SERVICE INTERRUPTIONS					
	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	
1.	Present Year	0.00	0.00	0.00	0.00
2.	Five-Year Average	0.00	0.00	0.00	0.00

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS			
1.	Number of Full Time Employees	1	4. Payroll - Expensed
2.	Employee - Hours Worked - Regular Time	0	5. Payroll - Capitalized
3.	Employee - Hours Worked - Overtime	0	6. Payroll - Other

PART J. PATRONAGE CAPITAL	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE
			1. Amount Due Over 60 Days: 0
1. General Retirement	0	0	2. Amount Written Off During Year: 0
2. Special Retirements	0	0	
3. Total Retirements (1+2)	0	0	
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0	0	
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	0	0	
6. Total Cash Received (4+5)	0	0	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT							BORROWER NAME		SELECT YOUR CO_	
							BORROWER DESIGNATION		SELECT ID	
							ENDING DATE		12/31/2014	
PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1				0 None	0	0	0.00	0	0	Comments
2				0 None	0	0	0.00	0	0	Comments
3				0 None	0	0	0.00	0	0	Comments
4				0 None	0	0	0.00	0	0	Comments
5				0 None	0	0	0.00	0	0	Comments
6				0 None	0	0	0.00	0	0	Comments
7				0 None	0	0	0.00	0	0	Comments
8				0 None	0	0	0.00	0	0	Comments
9				0 None	0	0	0.00	0	0	Comments
10				0 None	0	0	0.00	0	0	Comments
11				0 None	0	0	0.00	0	0	Comments
12				0 None	0	0	0.00	0	0	Comments
13				0 None	0	0	0.00	0	0	Comments
14				0 None	0	0	0.00	0	0	Comments
15				0 None	0	0	0.00	0	0	Comments
16				0 None	0	0	0.00	0	0	Comments
17				0 None	0	0	0.00	0	0	Comments
18				0 None	0	0	0.00	0	0	Comments
19				0 None	0	0	0.00	0	0	Comments
20				0 None	0	0	0.00	0	0	Comments
21	TOTALS				0	0	0.00	0	0	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	SELECT YOUR CO_
	BORROWER DESIGNATION	SELECT ID
	ENDING DATE	12/31/2014

PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	SELECT YOUR CO_
	BORROWER DESIGNATION	SELECT ID
	ENDING DATE	12/31/2014

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

<i>LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")</i>			
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.		TOTAL	\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BILLED THIS YEAR				CFC USE ONLY (d)
		BALANCE END OF YEAR	INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	0	0	0	0	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$0	\$0	\$0	\$0	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME BORROWER DESIGNATION ENDING DATE		SELECT YOUR CO_ SELECT ID 12/31/2014	
PART R. POWER REQUIREMENTS DATA BASE					
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
6. Public Street & Highway Lighting	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		0	0	0	
11. TOTAL KWH Sold (lines 1b thru 9b)					0
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					0
13. Transmission Revenue					0
14. Other Electric Revenue					0
15. KWH - Own Use					0
16. TOTAL KWH Purchased					0
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					0
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					0
		<input type="radio"/> Non-coincident <input type="radio"/> Coincident			

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	SELECT YOUR CO_
	BORROWER DESIGNATION	SELECT ID
	ENDING DATE	12/31/2014

PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	0	0	0	0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME		SELECT YOUR CO_
		BORROWER DESIGNATION		SELECT ID
		ENDING DATE		12/31/2014
(All investments refer to your most recent CFC Loan Agreement)				
7a - PART 1 - INVESTMENTS				
	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5				
6				
7				
8				
Subtotal (Line 5 thru 8)		0	0	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9				
10				
11				
12				
Subtotal (Line 9 thru 12)		0	0	0
4. OTHER INVESTMENTS				
13				
14				
15				
16				
Subtotal (Line 13 thru 16)		0	0	0
5. SPECIAL FUNDS				
17				
18				
19				
20				
Subtotal (Line 17 thru 20)		0	0	0
6. CASH - GENERAL				
21				
22				
23				
24				
Subtotal (Line 21 thru 24)		0	0	0
7. SPECIAL DEPOSITS				
25				
26				
27				
28				
Subtotal (Line 25 thru 28)		0	0	0
8. TEMPORARY INVESTMENTS				
29				
30				
31				
32				
Subtotal (Line 29 thru 32)		0	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33				
34				
35				
36				
Subtotal (Line 33 thru 36)		0	0	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37				
38				
39				
40				
Subtotal (Line 37 thru 40)		0	0	0
Total		0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT			BORROWER NAME		SELECT YOUR CO.
			BORROWER DESIGNATION		SELECT ID
			ENDING DATE		12/31/2014
(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				0
2	LARGER OF (a) OR (b)				0
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			0	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			0	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL		BORROWER NAME PLEASE SELECT A CO_OP ID			
		BORROWER DESIGNATION SELECT ID	YEAR ENDING 12/31/2014		
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.					
CERTIFICATION		WARNING CHECKS			
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		<div style="border: 1px solid black; padding: 10px; width: 150px; margin: 0 auto;"> Select Cooperative ID </div>			
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <div style="display: flex; align-items: center; justify-content: center;"> <div style="background-color: red; color: white; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin-right: 5px;">1</div> <div>Needs Attention</div> </div> </div>					
<div style="border: 1px solid black; padding: 5px;"> <div style="display: flex; align-items: center; justify-content: center;"> <div style="background-color: yellow; color: black; border-radius: 50%; width: 20px; height: 20px; display: flex; align-items: center; justify-content: center; margin-right: 5px;">1</div> <div>Please Review</div> </div> </div>					
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Signature of Office Manager or Accountant Date </div>		MDSC			
<div style="border: 1px solid black; padding: 5px;"> Signature of Manager Date </div>		#DIV/0!			
SECTION A. STATEMENT OF OPERATIONS					
ITEM		YEAR-TO-DATE			
		LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
1	Electric Energy Revenues	0	0	0	0
2	Income From Leased Property (Net)	0	0	0	0
3	Other Operating Revenue and Income	0	0	0	0
4	TOTAL OPER. REVENUES & PATRONAGE CAPITAL (1 thru 3)	0	0	0	0
5	Operating Expense - Production - Excluding Fuel	0	0	0	0
6	Operating Expense - Production - Fuel	0	0	0	0
7	Operating Expense - Other Power Supply	0	0	0	0
8	Operating Expense - Transmission	0	0	0	0
9	Operating Expense - RTO/ISO	0	0	0	0
10	Operating Expense - Distribution	0	0	0	0
11	Operating Expense - Customer Accounts	0	0	0	0
12	Operating Expense - Customer Service & Information	0	0	0	0
13	Operating Expense - Sales	0	0	0	0
14	Operating Expense - Administrative & General	0	0	0	0
15	TOTAL OPERATION EXPENSE (5 thru 14)	0	0	0	0
16	Maintenance Expense - Production	0	0	0	0
17	Maintenance Expense - Transmission	0	0	0	0
18	Maintenance Expense - RTO/ISO	0	0	0	0
19	Maintenance Expense - Distribution	0	0	0	0
20	Maintenance Expense - General Plant	0	0	0	0
21	TOTAL MAINTENANCE EXPENSE (16 thru 20)	0	0	0	0
22	Depreciation and Amortization Expense	0	0	0	0
23	Taxes	0	0	0	0
24	Interest on Long-Term Debt	0	0	0	0
25	Interest Charged to Construction - Credit	0	0	0	0
26	Other Interest Expense	0	0	0	0
27	Asset Retirement Obligations	0	0	0	0
28	Other Deductions	0	0	0	0
29	TOTAL COST OF ELECTRIC SERVICE (15 + 21 thru 28)	0	0	0	0
30	OPERATING MARGINS (4 less 29)	0	0	0	0
31	Interest Income	0	0	0	0
32	Allowance for Funds Used During Construction	0	0	0	0
33	Income (Loss) from Equity Investments	0	0	0	0
34	Other Non-operating Income (Net)	0	0	0	0
35	Generation & Transmission Capital Credits	0	0	0	0
36	Other Capital Credits and Patronage Dividends	0	0	0	0
37	Extraordinary Items	0	0	0	0
38	NET PATRONAGE CAPITAL OR MARGINS (30 thru 37)	0	0	0	0

CFC Form 12 (2/2015) - Version 1.00

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL		BORROWER NAME		BASE SELECT A CO
		BORROWER DESIGNATION		SELECT ID
		YEAR ENDING		12/31/2014
PART B. BALANCE SHEET				
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	0	33. Memberships		0
2. Construction Work in Progress	0	34. Patronage Capital		
3. TOTAL UTILITY PLANT (1+2)	0	a. Assigned and Assignable		0
4. Accum. Provision for Depreciation and Amort	0	b. Retired This Year		0
5. NET UTILITY PLANT (3-4)	0	c. Retired Prior Years		0
6. Nonutility Property - Net	0	d. Net Patronage Capital		0
7. Investment in Subsidiary Companies	0	35. Operating Margins - Prior Years		0
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Operating Margins - Current Year		0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Non-Operating Margins		0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins & Equities		0
11. Investments in Economic Development Projects	0	39. TOTAL MARGINS & EQUITIES (33 + 34d thru 38)		0
12. Other Investments	0	40. Long-Term Debt - CFC (Net)		0
13. Special Funds	0	41. Long-Term Debt - Other (Net)		0
14. TOTAL OTHER PROPERTY AND INVESTMENTS (6 thru 13)	0	42. Payments - Unapplied		0
15. Cash-General Funds	0	43. TOTAL LONG-TERM DEBT (40+41-42)		0
16. Cash-Construction Funds-Trustee	0	44. Obligations Under Capital Leases - Non current		0
17. Special Deposits	0	45. Accumulated Operating Provisions - Asset Retirement Obligations		0
18. Temporary Investments	0	46. TOTAL OTHER NONCURRENT LIABILITIES (44+45)		0
19. Notes Receivable - Net	0	47. Notes Payable		0
20. Accounts Receivable - Net Sales of Energy	0	48. Accounts Payable		0
21. Accounts Receivable - Other (Net)	0	49. Current Maturities Long-Term Debt		0
22. Fuel Stock	0	50. Current Maturities Long-Term Debt - Rural Development		0
23. Renewable Energy Credits	0	51. Current Maturities Capital Leases		0
24. Materials & Supplies - Electric and Other	0	52. Taxes Accrued		0
25. Prepayments	0	53. Interest Accrued		0
26. Other Current & Accrued Assets	0	54. Other Current and Accrued Liabilities		0
27. TOTAL CURRENT AND ACCRUED ASSETS (15 thru 26)	0	55. TOTAL CURRENT & ACCRUED LIABILITIES (47 thru 54)		0
28. Unamortized Debt Discount & Extraor. Prop. Losses	0	56. Deferred Credits		0
29. Regulatory Assets	0	57. Accumulated Deferred Income Taxes		0
30. Other Deferred Debits	0	58. TOTAL LIABILITIES AND OTHER CREDITS (39+43+46+55+56+57)		0
31. Accumulated Deferred Income Taxes	0			
32. TOTAL ASSETS AND OTHER DEBITS (5+14+27 thru 31)	0			
PART C. NOTES TO FINANCIAL STATEMENTS				

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL	BORROWER NAME	PLEASE SELECT A CO
	BORROWER DESIGNATION	SELECT ID
	YEAR ENDING	12/31/2014

PART C. NOTES TO FINANCIAL STATEMENTS (Continued)
Empty space for notes

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL				BORROWER NAME PLEASE SELECT A CO		BORROWER DESIGNATION SELECT ID		YEAR ENDING 12/31/2014	
PART B SE - SALES OF ELECTRICITY									
Sale No.	Name of Company or Public Authority (a)	Borrower Designation (b)	Statistical Classification (c)	Please Select Type of System (d)	Renewable Energy Program Name (e)	Primary Renewable Fuel Type (f)	Average Monthly Billing Demand (MW) (g)	Actual Average Monthly NCP Demand (h)	
1	Ultimate Consumer(s)						0	0	
2			Select One	Select System		0 Select Fuel Type	0	0	
3			Select One	Select System		0 Select Fuel Type	0	0	
4			Select One	Select System		0 Select Fuel Type	0	0	
5			Select One	Select System		0 Select Fuel Type	0	0	
6			Select One	Select System		0 Select Fuel Type	0	0	
7			Select One	Select System		0 Select Fuel Type	0	0	
8			Select One	Select System		0 Select Fuel Type	0	0	
9			Select One	Select System		0 Select Fuel Type	0	0	
10			Select One	Select System		0 Select Fuel Type	0	0	
11			Select One	Select System		0 Select Fuel Type	0	0	
12			Select One	Select System		0 Select Fuel Type	0	0	
13			Select One	Select System		0 Select Fuel Type	0	0	
14			Select One	Select System		0 Select Fuel Type	0	0	
15			Select One	Select System		0 Select Fuel Type	0	0	
16			Select One	Select System		0 Select Fuel Type	0	0	
17			Select One	Select System		0 Select Fuel Type	0	0	
18			Select One	Select System		0 Select Fuel Type	0	0	
19			Select One	Select System		0 Select Fuel Type	0	0	
20			Select One	Select System		0 Select Fuel Type	0	0	
21			Select One	Select System		0 Select Fuel Type	0	0	
22			Select One	Select System		0 Select Fuel Type	0	0	
23			Select One	Select System		0 Select Fuel Type	0	0	
24			Select One	Select System		0 Select Fuel Type	0	0	
25			Select One	Select System		0 Select Fuel Type	0	0	
26			Select One	Select System		0 Select Fuel Type	0	0	
27			Select One	Select System		0 Select Fuel Type	0	0	
28			Select One	Select System		0 Select Fuel Type	0	0	
29			Select One	Select System		0 Select Fuel Type	0	0	
30			Select One	Select System		0 Select Fuel Type	0	0	
31			Select One	Select System		0 Select Fuel Type	0	0	
32			Select One	Select System		0 Select Fuel Type	0	0	
33			Select One	Select System		0 Select Fuel Type	0	0	
34			Select One	Select System		0 Select Fuel Type	0	0	
35			Select One	Select System		0 Select Fuel Type	0	0	
36			Select One	Select System		0 Select Fuel Type	0	0	
37			Select One	Select System		0 Select Fuel Type	0	0	
38			Select One	Select System		0 Select Fuel Type	0	0	
39			Select One	Select System		0 Select Fuel Type	0	0	
40			Select One	Select System		0 Select Fuel Type	0	0	
41			Select One	Select System		0 Select Fuel Type	0	0	
42			Select One	Select System		0 Select Fuel Type	0	0	
43			Select One	Select System		0 Select Fuel Type	0	0	
44			Select One	Select System		0 Select Fuel Type	0	0	
45			Select One	Select System		0 Select Fuel Type	0	0	
46			Select One	Select System		0 Select Fuel Type	0	0	
47			Select One	Select System		0 Select Fuel Type	0	0	
48			Select One	Select System		0 Select Fuel Type	0	0	
49			Select One	Select System		0 Select Fuel Type	0	0	
50			Select One	Select System		0 Select Fuel Type	0	0	
51			Select One	Select System		0 Select Fuel Type	0	0	
52			Select One	Select System		0 Select Fuel Type	0	0	
53			Select One	Select System		0 Select Fuel Type	0	0	
54			Select One	Select System		0 Select Fuel Type	0	0	
55			Select One	Select System		0 Select Fuel Type	0	0	
56			Select One	Select System		0 Select Fuel Type	0	0	
57			Select One	Select System		0 Select Fuel Type	0	0	
58			Select One	Select System		0 Select Fuel Type	0	0	
59			Select One	Select System		0 Select Fuel Type	0	0	
60			Select One	Select System		0 Select Fuel Type	0	0	
61	TOTAL FOR ULTIMATE CONSUMER(S)						0	0	
62	TOTAL FOR DISTRIBUTION SYSTEMS						0	0	
63	TOTAL FOR G&T SYSTEMS						0	0	
64	TOTAL FOR OTHER SYSTEMS						0	0	
65	GRAND TOTAL						0	0	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL PART B SE - SALES OF ELECTRICITY							
Sale No.	Name of Company or Public Authority (a)	Actual Average Monthly CP Demand (i)	Electricity Sold (MWh) (j)	Revenue Demand Charges (k)	Revenue Energy Charges (l)	Revenue Other Charges (m)	Revenue Total (k + l + m) (n)
1	Ultimate Consumer(s)	0	0	0	0	0	0
2		0	0	0	0	0	0
3		0	0	0	0	0	0
4		0	0	0	0	0	0
5		0	0	0	0	0	0
6		0	0	0	0	0	0
7		0	0	0	0	0	0
8		0	0	0	0	0	0
9		0	0	0	0	0	0
10		0	0	0	0	0	0
11		0	0	0	0	0	0
12		0	0	0	0	0	0
13		0	0	0	0	0	0
14		0	0	0	0	0	0
15		0	0	0	0	0	0
16		0	0	0	0	0	0
17		0	0	0	0	0	0
18		0	0	0	0	0	0
19		0	0	0	0	0	0
20		0	0	0	0	0	0
21		0	0	0	0	0	0
22		0	0	0	0	0	0
23		0	0	0	0	0	0
24		0	0	0	0	0	0
25		0	0	0	0	0	0
26		0	0	0	0	0	0
27		0	0	0	0	0	0
28		0	0	0	0	0	0
29		0	0	0	0	0	0
30		0	0	0	0	0	0
31		0	0	0	0	0	0
32		0	0	0	0	0	0
33		0	0	0	0	0	0
34		0	0	0	0	0	0
35		0	0	0	0	0	0
36		0	0	0	0	0	0
37		0	0	0	0	0	0
38		0	0	0	0	0	0
39		0	0	0	0	0	0
40		0	0	0	0	0	0
41		0	0	0	0	0	0
42		0	0	0	0	0	0
43		0	0	0	0	0	0
44		0	0	0	0	0	0
45		0	0	0	0	0	0
46		0	0	0	0	0	0
47		0	0	0	0	0	0
48		0	0	0	0	0	0
49		0	0	0	0	0	0
50		0	0	0	0	0	0
51		0	0	0	0	0	0
52		0	0	0	0	0	0
53		0	0	0	0	0	0
54		0	0	0	0	0	0
55		0	0	0	0	0	0
56		0	0	0	0	0	0
57		0	0	0	0	0	0
58		0	0	0	0	0	0
59		0	0	0	0	0	0
60		0	0	0	0	0	0
61	TOTAL FOR ULTIMATE CONSUMER(S)	0	0	0	0	0	0
62	TOTAL FOR DISTRIBUTION SYSTEMS	0	0	0	0	0	0
63	TOTAL FOR G&T SYSTEMS	0	0	0	0	0	0
64	TOTAL FOR OTHER SYSTEMS	0	0	0	0	0	0
65	GRAND TOTAL	0	0	0	0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL PART B SE - SALES OF ELECTRICITY		
Sale No.	Name of Company or Public Authority (a)	Comments
1	Ultimate Consumer(s)	
2		
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58		
59		
60		
61	TOTAL FOR ULTIMATE CONSUMER(S)	
62	TOTAL FOR DISTRIBUTION SYSTEMS	
63	TOTAL FOR G&T SYSTEMS	
64	TOTAL FOR OTHER SYSTEMS	
65	GRAND TOTAL	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL						BORROWER NAME		PLEASE SELECT A CO	
						BORROWER DESIGNATION		SELECT ID	
						YEAR ENDING		12/31/2014	
PART B PP - PURCHASED POWER									
Sale No.	Name of Company or Public Authority (a)	Borrower Designation (b)	Statistical Classification (c)	Please Select Type of System (d)	Renewable Energy Program Name (e)	Primary Renewable Fuel Type (f)	Average Monthly Billing Demand (MW) (g)	Actual Average Monthly NCP Demand (h)	Actual Average Monthly CP Demand (i)
1			Select One	Select System		0 Select Fuel Type	0	0	0
2			Select One	Select System		0 Select Fuel Type	0	0	0
3			Select One	Select System		0 Select Fuel Type	0	0	0
4			Select One	Select System		0 Select Fuel Type	0	0	0
5			Select One	Select System		0 Select Fuel Type	0	0	0
6			Select One	Select System		0 Select Fuel Type	0	0	0
7			Select One	Select System		0 Select Fuel Type	0	0	0
8			Select One	Select System		0 Select Fuel Type	0	0	0
9			Select One	Select System		0 Select Fuel Type	0	0	0
10			Select One	Select System		0 Select Fuel Type	0	0	0
11			Select One	Select System		0 Select Fuel Type	0	0	0
12			Select One	Select System		0 Select Fuel Type	0	0	0
13			Select One	Select System		0 Select Fuel Type	0	0	0
14			Select One	Select System		0 Select Fuel Type	0	0	0
15			Select One	Select System		0 Select Fuel Type	0	0	0
16			Select One	Select System		0 Select Fuel Type	0	0	0
17			Select One	Select System		0 Select Fuel Type	0	0	0
18			Select One	Select System		0 Select Fuel Type	0	0	0
19			Select One	Select System		0 Select Fuel Type	0	0	0
20			Select One	Select System		0 Select Fuel Type	0	0	0
21			Select One	Select System		0 Select Fuel Type	0	0	0
22			Select One	Select System		0 Select Fuel Type	0	0	0
23			Select One	Select System		0 Select Fuel Type	0	0	0
24			Select One	Select System		0 Select Fuel Type	0	0	0
25			Select One	Select System		0 Select Fuel Type	0	0	0
26			Select One	Select System		0 Select Fuel Type	0	0	0
27			Select One	Select System		0 Select Fuel Type	0	0	0
28			Select One	Select System		0 Select Fuel Type	0	0	0
29			Select One	Select System		0 Select Fuel Type	0	0	0
30			Select One	Select System		0 Select Fuel Type	0	0	0
31			Select One	Select System		0 Select Fuel Type	0	0	0
32			Select One	Select System		0 Select Fuel Type	0	0	0
33			Select One	Select System		0 Select Fuel Type	0	0	0
34			Select One	Select System		0 Select Fuel Type	0	0	0
35			Select One	Select System		0 Select Fuel Type	0	0	0
36			Select One	Select System		0 Select Fuel Type	0	0	0
37			Select One	Select System		0 Select Fuel Type	0	0	0
38			Select One	Select System		0 Select Fuel Type	0	0	0
39			Select One	Select System		0 Select Fuel Type	0	0	0
40			Select One	Select System		0 Select Fuel Type	0	0	0
41			Select One	Select System		0 Select Fuel Type	0	0	0
42			Select One	Select System		0 Select Fuel Type	0	0	0
43			Select One	Select System		0 Select Fuel Type	0	0	0
44			Select One	Select System		0 Select Fuel Type	0	0	0
45			Select One	Select System		0 Select Fuel Type	0	0	0
46			Select One	Select System		0 Select Fuel Type	0	0	0
47			Select One	Select System		0 Select Fuel Type	0	0	0
48			Select One	Select System		0 Select Fuel Type	0	0	0
49			Select One	Select System		0 Select Fuel Type	0	0	0
50			Select One	Select System		0 Select Fuel Type	0	0	0
51			Select One	Select System		0 Select Fuel Type	0	0	0
52			Select One	Select System		0 Select Fuel Type	0	0	0
53			Select One	Select System		0 Select Fuel Type	0	0	0
54			Select One	Select System		0 Select Fuel Type	0	0	0
55			Select One	Select System		0 Select Fuel Type	0	0	0
56			Select One	Select System		0 Select Fuel Type	0	0	0
57			Select One	Select System		0 Select Fuel Type	0	0	0
58			Select One	Select System		0 Select Fuel Type	0	0	0
59			Select One	Select System		0 Select Fuel Type	0	0	0
60			Select One	Select System		0 Select Fuel Type	0	0	0
61	TOTAL FOR DISTRIBUTION SYSTEMS						0	0	0
62	TOTAL FOR G&T SYSTEMS						0	0	0
63	TOTAL FOR OTHER SYSTEMS						0	0	0
64	GRAND TOTAL						0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL								
Sale No.	Name of Company or Public Authority (a)	Electricity Purchased (MWh) (j)	Electricity Received (MWh) (k)	Electricity Delivered (MWh) (l)	Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)
1		0	0	0	0	0	0	0
2		0	0	0	0	0	0	0
3		0	0	0	0	0	0	0
4		0	0	0	0	0	0	0
5		0	0	0	0	0	0	0
6		0	0	0	0	0	0	0
7		0	0	0	0	0	0	0
8		0	0	0	0	0	0	0
9		0	0	0	0	0	0	0
10		0	0	0	0	0	0	0
11		0	0	0	0	0	0	0
12		0	0	0	0	0	0	0
13		0	0	0	0	0	0	0
14		0	0	0	0	0	0	0
15		0	0	0	0	0	0	0
16		0	0	0	0	0	0	0
17		0	0	0	0	0	0	0
18		0	0	0	0	0	0	0
19		0	0	0	0	0	0	0
20		0	0	0	0	0	0	0
21		0	0	0	0	0	0	0
22		0	0	0	0	0	0	0
23		0	0	0	0	0	0	0
24		0	0	0	0	0	0	0
25		0	0	0	0	0	0	0
26		0	0	0	0	0	0	0
27		0	0	0	0	0	0	0
28		0	0	0	0	0	0	0
29		0	0	0	0	0	0	0
30		0	0	0	0	0	0	0
31		0	0	0	0	0	0	0
32		0	0	0	0	0	0	0
33		0	0	0	0	0	0	0
34		0	0	0	0	0	0	0
35		0	0	0	0	0	0	0
36		0	0	0	0	0	0	0
37		0	0	0	0	0	0	0
38		0	0	0	0	0	0	0
39		0	0	0	0	0	0	0
40		0	0	0	0	0	0	0
41		0	0	0	0	0	0	0
42		0	0	0	0	0	0	0
43		0	0	0	0	0	0	0
44		0	0	0	0	0	0	0
45		0	0	0	0	0	0	0
46		0	0	0	0	0	0	0
47		0	0	0	0	0	0	0
48		0	0	0	0	0	0	0
49		0	0	0	0	0	0	0
50		0	0	0	0	0	0	0
51		0	0	0	0	0	0	0
52		0	0	0	0	0	0	0
53		0	0	0	0	0	0	0
54		0	0	0	0	0	0	0
55		0	0	0	0	0	0	0
56		0	0	0	0	0	0	0
57		0	0	0	0	0	0	0
58		0	0	0	0	0	0	0
59		0	0	0	0	0	0	0
60		0	0	0	0	0	0	0
61	TOTAL FOR DISTRIBUTION SYSTEMS	0	0	0	0	0	0	0
62	TOTAL FOR G&T SYSTEMS	0	0	0	0	0	0	0
63	TOTAL FOR OTHER SYSTEMS	0	0	0	0	0	0	0
64	GRAND TOTAL	0	0	0	0	0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL		
Sale No.	Name of Company or Public Authority (a)	Comments
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61	TOTAL FOR DISTRIBUTION SYSTEMS	
62	TOTAL FOR G&T SYSTEMS	
63	TOTAL FOR OTHER SYSTEMS	
64	GRAND TOTAL	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL		BORROWER NAME		PLEASE SELECT A CO	
		BORROWER DESIGNATION		SELECT ID	
		YEAR ENDING		12/31/2014	
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	NAMEPLATE CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
GENERATED IN OWN PLANT (Details on Forms 12d, e, f, and g)					
1	Fossil Steam	0	0	0	0
2	Nuclear	0	0	0	0
3	Hydro	0	0	0	0
4	Combined Cycle	0	0	0	0
5	Internal Combustion	0	0	0	0
6	Other	0	0	0	0
7	TOTAL IN OWN PLANT (Sum of lines 1 thru 6)	0	0	0	0
PURCHASED POWER					
8	TOTAL PURCHASED POWER			0	0
INTERCHANGED POWER					
9	Received Into System (Gross)			0	0
10	Delivered Out of System (Gross)			0	0
11	Net Interchange (Line 9 minus 10)			0	0
TRANSMISSION FOR OR BY OTHERS - (WHEELING)					
12	Received Into System			0	0
13	Delivered Out of System			0	0
14	Net Energy Wheeled (Line 12 minus 13)			0	0
15	TOTAL ENERGY AVAILABLE FOR SALE (Sum of lines 7 + 8 + 11 + 14)			0	
DISTRIBUTION OF ENERGY					
16	TOTAL Sales			0	
17	Energy Furnished to Others Without Charge			0	
18	Energy Used by Borrower (Excluding Station Use)			0	
19	TOTAL ENERGY ACCOUNTED FOR (Sum of lines 16 thru 18)			0	
LOSSES					
20	Energy Losses - MWh (Line 15 minus 19)			0	
21	Energy Losses - Percentage ((Line 20 divided by line 15)*100)			#DIV/0!	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL						BORROWER NAME PLEASE SELECT A CO		
						BORROWER DESIGNATION		SELECT ID
						YEAR ENDING		12/31/2014
PART C RE - RENEWABLE GENERATING PLANT SUMMARY								
Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
.	Select Prime Mover	Select Fuel Type	0	0	0	#DIV/0!	-	0
TOTAL				0	0		0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL							BORROWER NAME PLEASE SELECT A CO BORROWER DESIGNATION SELECT ID YEAR ENDING 12/31/2014				
SECTION A. BOILERS/TURBINES											
Line No.	Unit No.	Times Started	FUEL CONSUMPTION				TOTAL	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
	(a)	(b)								Scheduled (j)	Unscheduled (k)
1	0	0	0	0.00	0	0		0	0	0	0
2	0	0	0	0.00	0	0		0	0	0	0
3	0	0	0	0.00	0	0		0	0	0	0
4	0	0	0	0.00	0	0		0	0	0	0
5	0	0	0	0.00	0	0		0	0	0	0
6	TOTAL	0	0	0.00	0.00	0.00		0	0	0	0
7	Average BTU		0	0	0	0					
8	Total BTU (10*6)		0	0	0	0	0				
9	Total Del. Cost (\$)		0	0	0	0					
SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND			
Line No.	Unit No.	Size (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	Line No.	ITEM	VALUE	Line No.	ITEM	VALUE	
1	0	0	0		1	No. Employees Full-Time (Inc. Superintendent)	0	1	Load Factor (%)	#DIV/0!	
2	0	0	0		2	No. Employees Part-Time	0	2	Plant Factor (%)	#DIV/0!	
3	0	0	0		3	Total Empl. - Hrs. Worked	0	3	Running Plant Capacity Factor (%)	#DIV/0!	
4	0	0	0		4	Oper. Plant Payroll (\$)	0	4	(kW)	0	
5	0	0	0		5	Maint. Plant Payroll (\$)	0	5	(kW)	0	
6	TOTAL	0	0	#DIV/0!	6	Other Accts. Plant Payroll (\$)	0				
7	Station Service (MWh)		0		7	Total Plant Payroll (\$)	0				
8	Net Generation (MWh)		0	#DIV/0!							
9	Station Service (%)		#DIV/0!								
SECTION D. COST OF NET ENERGY GENERATED											
Line No.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10*6 BTU (c)					
1	Operating, Supervision and Engineering		0	0							
2	Fuel, Coal		0	0		#DIV/0!					
3	Fuel, Oil		0	0		#DIV/0!					
4	Fuel, Gas		0	0		#DIV/0!					
5	Fuel, Other		0	0		#DIV/0!					
6	FUEL SUB-TOTAL (2 thru 5)		0	0	#DIV/0!	#DIV/0!					
7	Steam Expenses		0	0							
8	Electric Expenses		0	0							
9	Miscellaneous Steam Power Expenses		0	0							
10	Allowances		0	0							
11	Rents		0	0							
12	NON-FUEL SUB-TOTAL (1 + 7 thru 11)			0	#DIV/0!						
13	OPERATION EXPENSE (6+12)			0	#DIV/0!						
14	Maintenance, Supervision and Engineering		0	0							
15	Maintenance of Structures		0	0							
16	Maintenance of Boiler Plant		0	0							
17	Maintenance of Electric Plant		0	0							
18	Maintenance of Miscellaneous Plant		0	0							
19	MAINTENANCE EXPENSE (14 thru 18)			0	#DIV/0!						
20	TOTAL PRODUCTION EXPENSE (13 + 19)			0	#DIV/0!						
21	Depreciation		0	0							
22	Interest		0	0							
23	TOTAL FIXED COST (21 + 22)			0	#DIV/0!						
24	POWER COST (20 + 23)			0	#DIV/0!						

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL				BORROWER NAME PLEASE SELECT A CO BORROWER DESIGNATION SELECT ID YEAR ENDING 12/31/2014			
SECTION A. HYDRO GENERATING UNITS							
Line No.	Unit No.	SIZE (kW)	GROSS GENERATION (MWh)	OPERATING HOURS			
				IN SERVICE	ON STANDBY	OUT OF SERVICE	
	(a)	(b)	(c)	(d)	(i)	Scheduled (j)	Unscheduled (k)
1	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	TOTAL	0	0.00	0	0	0	0
7	Station Service (MWh)		0.00	HYDRAULIC DATA			
8	Net Generation (MWh)		0.00	1. Pool Elevation (ft.)		0.00	0.00
9	Station Service % of Gross		#DIV/0!	2. Tail Race Elevation (ft.)		0.00	0.00
10	Energy for Pumped Storage (MWh)		0.00				
11	Net Generation after Pumped Storage (MWh)		0.00	Water Spilled <input type="checkbox"/> YES <input type="checkbox"/> NO 			
SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND				
Line No.	ITEM	VALUE	LINE NO.	ITEM	VALUE		
1	No. Emp. Full Time (inc. Superintendent)	0	1	Load Factor (%)	#DIV/0!		
2	No. Emp. Part Time	0	2	Plant Factor (%)	#DIV/0!		
3	Total Emp. - Hrs. Worked	0	3	Running Plant Capacity Factor (%)	#DIV/0!		
4	Oper. Plant Payroll (\$)	0	4	15 Minute Gross Max. Demand (kW)	0		
5	Maint. Plant Payroll (\$)	0	5	Indicated Gross Max. Demand (kW)	0		
6	Other Accounts Plant Payroll (\$)	0					
7	TOTAL Plant Payroll (\$)	0					
SECTION D. COST OF NET ENERGY GENERATED							
Line No.	PRODUCTION EXPENSE	ACCOUNT NO.	AMOUNT (\$) (a)	MILLS/NET kWh (b)			
1	Operating, Supervision and Engineering	0	0				
2	Water for Power	0	0	#DIV/0!			
3	Energy for Pumped Storage	0	0	#DIV/0!			
4	Hydraulic Expense	0	0	#DIV/0!			
5	Electric Expenses	0	0	#DIV/0!			
6	Miscellaneous Hydraulic Power Generation Expense	0	0	#DIV/0!			
7	Rents	0	0				
8	OPERATING EXPENSE (1 thru 7)		0	#DIV/0!			
9	Maintenance, Supervision and Engineering	0	0				
10	Maintenance of Structures	0	0				
11	Maintenance of Reservoirs, Dams and Waterways	0	0				
12	Maintenance of Electric Plant	0	0				
13	Maintenance of Miscellaneous Hydraulic Plant	0	0				
14	MAINTENANCE EXPENSE (9 thru 13)		0	#DIV/0!			
15	TOTAL PRODUCTION EXPENSE (8 + 14)		0	#DIV/0!			
16	Depreciation	0	0				
17	Interest	0	0				
18	TOTAL FIXED COST (16 + 17)		0	#DIV/0!			
19	POWER COST (15 + 18)		0	#DIV/0!			
REMARKS (Including Unscheduled Outages)							

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL							BORROWER NAME PLEASE SELECT A CO BORROWER DESIGNATION SELECT ID YEAR ENDING 12/31/2014					
SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
Line No.	Unit No.	Size (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)							Scheduled (i)	Unscheduled (j)	(k)	(l)
1	0	0	0.00	0	0		0	0	0	0	0	
2	0	0	0.00	0	0		0	0	0	0	0	
3	0	0	0.00	0	0		0	0	0	0	0	
4	0	0	0.00	0	0		0	0	0	0	0	
5	0	0	0.00	0	0		0	0	0	0	0	
6	TOTAL	0	0.00	0.00	0.00		0	0	0	0	0	#DIV/0!
7	Average BTU		0.00	0.00	0.00		STATION SERVICE (MWh)				0.00	
8	Total BTU (10*6)		0.00	0.00	0.00	0.00	NET GENERATION (MWh)				0.00	#DIV/0!
9	Total Del. Cost (\$)		0.00	0.00	0.00		STATION SERVICE % OF GROSS				#DIV/0!	
SECTION B. LABOR REPORT						SECTION C. FACTORS & MAX. DEMAND						
Line No.	ITEM				VALUE	Line No.	ITEM				VALUE	
1	No. Emp. Full Time (inc. Superintendent)				0	1	Load Factor (%)				#DIV/0!	
2	No. Emp. Part Time				0	2	Plant Factor (%)				#DIV/0!	
3	Total Emp. - Hrs. Worked				0	3	Running Plant Capacity Factor (%)				#DIV/0!	
4	Oper. Plant Payroll (\$)				0	4	15 Minute Gross Max. Demand (kW)				0	
5	Maint. Plant Payroll (\$)				0	5	Indicated Gross Max. Demand (kW)				0	
6	Other Accounts Plant Payroll (\$)				0							
7	TOTAL Plant Payroll (\$)				0							
SECTION D. COST OF NET ENERGY GENERATED												
Line No.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10*6 BTU						
				(a)	(b)	(c)						
1	Operating, Supervision and Engineering		0	0								
2	Fuel, Oil		0	0		#DIV/0!						
3	Fuel, Gas		0	0		#DIV/0!						
4	Fuel, Other		0	0		#DIV/0!						
5	Energy for Compressed Air		0	0	#DIV/0!							
6	FUEL SUB-TOTAL (2 thru 5)		0	0	#DIV/0!	#DIV/0!						
7	Generation Expenses		0	0								
8	Miscellaneous Other Power Generation Expense		0	0								
9	Rents		0	0								
10	NON-FUEL SUB-TOTAL (1 + 7 thru 9)			0	#DIV/0!							
11	OPERATION EXPENSE (6+10)			0	#DIV/0!							
12	Maintenance, Supervision and Engineering		0	0								
13	Maintenance of Structures		0	0								
14	Maintenance of Generating and Electric Plant		0	0								
15	Maintenance of Miscellaneous Other Power Generating Plant		0	0								
16	MAINTENANCE EXPENSE (12 thru 15)			0	#DIV/0!							
17	TOTAL PRODUCTION EXPENSE (11 + 16)			0	#DIV/0!							
18	Depreciation		0	0								
19	Interest		0	0								
20	TOTAL FIXED COST (18 + 19)			0	#DIV/0!							
21	POWER COST (17 + 20)			0	#DIV/0!							
REMARKS (Including Unscheduled Outages) Saint Bonifacious												

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL							BORROWER NAME PLEASE SELECT A CO BORROWER DESIGNATION SELECT ID YEAR ENDING 12/31/2014					
SECTION A. COMBINED CYCLE GENERATING UNITS												
Line No.	Unit No.	Size (kW)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh)	BTU PER kWh
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
	(a)	(b)							Scheduled (i)	Unscheduled (j)	(k)	(l)
1	0	0	0	0	0		0	0	0	0	0	
2	0	0	0	0	0		0	0	0	0	0	
3	0	0	0	0	0		0	0	0	0	0	
4	0	0	0	0	0		0	0	0	0	0	
5	0	0	0	0	0		0	0	0	0	0	
6	TOTAL	0	0.00	0.00	0.00		0	0	0	0	0	#DIV/0!
7	Average BTU		0.00	0.00	0.00		STATION SERVICE (MWh)					0.00
8	Total BTU (10*6)		0.00	0.00	0.00	0.00	NET GENERATION (MWh)					0.00
9	Total Del. Cost (\$)		0.00	0.00	0.00		STATION SERVICE % OF GROSS					#DIV/0!
SECTION B. LABOR REPORT							SECTION C. FACTORS & MAX. DEMAND					
Line No.	ITEM				VALUE		Line No.	ITEM		VALUE		
1	No. Emp. Full Time (inc. Superintendent)				0		1	Load Factor (%)		#DIV/0!		
2	No. Emp. Part Time				0		2	Plant Factor (%)		#DIV/0!		
3	Total Emp. - Hrs. Worked				0		3	Running Plant Capacity Factor (%)		#DIV/0!		
4	Oper. Plant Payroll (\$)				0		4	15 Minute Gross Max. Demand (kW)		0		
5	Maint. Plant Payroll (\$)				0		5	Indicated Gross Max. Demand (kW)		0		
6	Other Accounts Plant Payroll (\$)				0							
7	TOTAL Plant Payroll (\$)				0							
SECTION D. COST OF NET ENERGY GENERATED												
Line No.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10*6 BTU						
				(a)	(b)	(c)						
1	Operating, Supervision and Engineering		0	0								
2	Fuel, Oil		0	0		#DIV/0!						
3	Fuel, Gas		0	0		#DIV/0!						
4	Fuel, Other		0	0		#DIV/0!						
5	Energy for Compressed Air		0	0	#DIV/0!							
6	FUEL SUB-TOTAL (2 thru 5)		0	0	#DIV/0!	#DIV/0!						
7	Generation Expenses		0	0								
8	Miscellaneous Other Power Generation Expense		0	0								
9	Rents		0	0								
10	Steam Expenses		0	0								
11	Electric Expenses		0	0								
12	Miscellaneous Steam Power Expenses		0	0								
13	Allowances		0	0								
14	NON-FUEL SUB-TOTAL (1 + 7 thru 13)			0	#DIV/0!							
15	OPERATION EXPENSE (6+14)			0	#DIV/0!							
16	Maintenance, Supervision and Engineering		0	0								
17	Maintenance of Structures		0	0								
18	Maintenance of Generating and Electric Plant		0	0								
19	Maintenance of Miscellaneous Other Power Generating Plant		0	0								
20	MAINTENANCE EXPENSE (16 thru 19)			0	#DIV/0!							
21	TOTAL PRODUCTION EXPENSE (15 + 20)			0	#DIV/0!							
22	Depreciation		0	0								
23	Interest		0	0								
24	TOTAL FIXED COST (22 + 23)			0	#DIV/0!							
25	POWER COST (21 + 24)			0	#DIV/0!							
REMARKS												

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL					BORROWER NAME PLEASE SELECT A CO			
					BORROWER DESIGNATION			SELECT ID
					YEAR ENDING			12/31/2014
SECTION A. BOILERS AND GENERATING UNITS								
Line No.	Unit No.	TIMES STARTED	SIZE (kW)	GROSS GENERATION (MWh)	OPERATING HOURS			
					IN SERVICE	ON STANDBY	OUT OF SERVICE	
	(a)	(b)	(c)	(d)	(e)	(f)	Scheduled (g)	Unscheduled (h)
1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	TOTAL	0	0	0.00	0.00	0	0	0
7	Station Service (MWh)			0.00				
8	Net Generation (MWh)			0.00				
9	Station Service % of Gross			#DIV/0!				
SECTION B. LABOR REPORT					SECTION C. FACTORS & MAX. DEMAND			
Line No.	ITEM	VALUE	Line No.	ITEM	VALUE			
1	No. Emp. Full Time (inc. Superintendent)	0	1	Load Factor (%)	#DIV/0!			
2	No. Emp. Part Time	0	2	Plant Factor (%)	#DIV/0!			
3	Total Emp. - Hrs. Worked	0	3	Running Plant Capacity Factor (%)	#DIV/0!			
4	Oper. Plant Payroll (\$)	0	4	15 Minute Gross Max. Demand (kW)	0			
5	Maint. Plant Payroll (\$)	0	5	Indicated Gross Max. Demand (kW)	0			
6	Other Accounts Plant Payroll (\$)	0						
7	TOTAL Plant Payroll (\$)	0						
SECTION D. COST OF NET ENERGY GENERATED								
Line No.	PRODUCTION EXPENSE	ACCOUNT NO.	AMOUNT (\$) (a)	MILLS/NET kWh (b)				
1	Operating, Supervision and Engineering	0	0					
2	Fuel	0	0	#DIV/0!				
3	Less Fuel Acquisition Adjustment	0	0	#DIV/0!				
4	NET FUEL EXPENSE (2 - 3)		0	#DIV/0!				
5	Coolants and Water	0	0					
6	Steam Expenses	0	0					
7	Steam From Other Sources	0	0	#DIV/0!				
8	Electric Expenses	0	0					
9	Miscellaneous Nuclear Power Expense	0	0					
10	Rents	0	0					
11	OPERATING EXPENSE (1 + 4 thru 10)		0	#DIV/0!				
12	Maintenance, Supervision and Engineering	0	0					
13	Maintenance of Structures	0	0					
14	Maintenance of Reactor Plant Equipment	0	0					
15	Maintenance of Electric Plant	0	0					
16	Maintenance of Miscellaneous Nuclear Plant	0	0					
17	MAINTENANCE EXPENSE (12 thru 16)		0	#DIV/0!				
18	Reactor Credits		0					
19	TOTAL PRODUCTION EXPENSE (11 + 17 - 18)		0	#DIV/0!				
20	Depreciation	0	0					
21	Interest	0	0					
22	TOTAL FIXED COST (20 + 21)		0	#DIV/0!				
23	Less Plant Acquisition Adjustment	0	0	#DIV/0!				
24	POWER COST (19 + 22 - 23)		0	#DIV/0!				

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL				BORROWER NAME PLEASE SELECT A CO BORROWER DESIGNATION SELECT ID YEAR ENDING 12/31/2014			
SECTION A. UTILITY PLANT							
	ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)	
1	Total Intangible Plant (301 thru 303)	0	0	0	0	0	
2	Total Steam Production Plant (310 thru 317)	0	0	0	0	0	
3	Total Nuclear Production Plant (320 thru 326)	0	0	0	0	0	
4	Total Hydro Production Plant (330 thru 337)	0	0	0	0	0	
5	Total Other Production Plant (340 thru 347)	0	0	0	0	0	
6	TOTAL PRODUCTION PLANT (2 thru 5)	0	0	0	0	0	
7	Land and Land Rights (350)	0	0	0	0	0	
8	Structures and Improvements (352)	0	0	0	0	0	
9	Station Equipment (353)	0	0	0	0	0	
10	Other Transmission Plant (354 thru 359.1)	0	0	0	0	0	
11	TOTAL TRANSMISSION PLANT (7 thru 10)	0	0	0	0	0	
12	Land and Land Rights (360)	0	0	0	0	0	
13	Structures and Improvements (361)	0	0	0	0	0	
14	Station Equipment (362)	0	0	0	0	0	
15	Other Distribution Plant (363 thru 374)	0	0	0	0	0	
16	TOTAL DISTRIBUTION PLANT (12 thru 15)	0	0	0	0	0	
17	RTO/ISO Plant (380 thru 386)	0	0	0	0	0	
18	Total General Plant (389 thru 399.1)	0	0	0	0	0	
19	ELECTRIC PLANT IN SERVICE (1+6+11+16+17+18)	0	0	0	0	0	
20	Electric Plant Purchased or Sold (102)	0	0	0	0	0	
21	Electric Plant Leased to Others (104)	0	0	0	0	0	
22	Electric Plant Held for Future Use (105)	0	0	0	0	0	
23	Completed Construction Not Classified (106)	0	0	0	0	0	
24	Acquisition Adjustments (114)	0	0	0	0	0	
25	Other Utility Plant (118)	0	0	0	0	0	
26	Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0	
27	TOTAL UTILITY PLANT IN SERVICE (19 thru 26)	0	0	0	0	0	
28	Construction Work in Progress (107)	0	0	0	0	0	
29	TOTAL UTILITY PLANT (27+28)	0	0	0	0	0	
SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT							
	ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SAVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1	Depr. Of Steam Prod. Plant (108.1)	0.00	0	0	0	0	0
2	Depr. Of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
3	Depr. Of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
4	Depr. Of Other Prod. Plant (108.4)	0.00	0	0	0	0	0
5	Depr. Of Transmission Plant (108.5)	0.00	0	0	0	0	0
6	Depr. Of Distribution Plant (108.6)	0.00	0	0	0	0	0
7	Depr. Of General Plant (108.7)	0.00	0	0	0	0	0
8	Retirement Work in Progress (108.8)		0	0	0	0	0
9	Total Depr. For Elec. Plant in Serv. (1 thru 8)		0			0	0
10	Depr. Of Plant Leased to Others (109)	0.00	0	0	0	0	0
11	Depr. Of Plant Held for Future Use (110)	0.00	0	0	0	0	0
12	Amort. Of Elec. Plant in Service (111)	0.00	0	0	0	0	0
13	Amort. Of Leased Plant (112)	0.00	0	0	0	0	0
14	Amort. Of Plant Held for Future Use	0.00	0	0	0	0	0
15	Amort. Of Acquisition Adj. (115)	0.00	0	0	0	0	0
16	Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
17	Amort. Of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18	Total Prov. For Depr. & Amort. (9 thru 17)		0	0	0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL				BORROWER NAME PLEASE SELECT A CO			
				BORROWER DESIGNATION SELECT ID			
				YEAR ENDING 12/31/2014			
SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)							
19. Amount of Annual Accrual Charged to Expense		20. Amount of Annual Accrual Charged to Other Accounts		21. Book Cost of Property Retired			
\$0		\$0		\$0			
22. Removal Cost of Property Retired		23. Salvage Material from Property Retired		24. Renewal and Replacement Cost			
\$0		\$0		\$0			
SECTION C. NONUTILITY PLANT							
	ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)	
1	Nonutility Property (121)	0	0	0	0	0	
2	Provision for Depr. & Amort. (122)	0	0	0	0	0	
SECTION D. DEMAND AND ENERGY AT POWER SOURCES							
		MONTHLY PEAKS					
	MONTH	PEAK DEMAND (MW) (a)	DATE (b)	TIME (c)	TYPE OF READING (d)	ENERGY OUTPUT (MWh) (e)	
1	JANUARY	0	00/00/0000	0:00	0	0	
2	FEBRUARY	0	00/00/0000	0:00	0	0	
3	MARCH	0	00/00/0000	0:00	0	0	
4	APRIL	0	00/00/0000	0:00	0	0	
5	MAY	0	00/00/0000	0:00	0	0	
6	JUNE	0	00/00/0000	0:00	0	0	
7	JULY	0	00/00/0000	0:00	0	0	
8	AUGUST	0	00/00/0000	0:00	0	0	
9	SEPTEMBER	0	00/00/0000	0:00	0	0	
10	OCTOBER	0	00/00/0000	0:00	0	0	
11	NOVEMBER	0	00/00/0000	0:00	0	0	
12	DECEMBER	0	00/00/0000	0:00	0	0	
13	ANNUAL PEAK	0	ANNUAL TOTAL		0		
SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS							
		DELIVERED TO BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	MONTH	PEAK DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1	JANUARY	0	0	0	0	0	0
2	FEBRUARY	0	0	0	0	0	0
3	MARCH	0	0	0	0	0	0
4	APRIL	0	0	0	0	0	0
5	MAY	0	0	0	0	0	0
6	JUNE	0	0	0	0	0	0
7	JULY	0	0	0	0	0	0
8	AUGUST	0	0	0	0	0	0
9	SEPTEMBER	0	0	0	0	0	0
10	OCTOBER	0	0	0	0	0	0
11	NOVEMBER	0	0	0	0	0	0
12	DECEMBER	0	0	0	0	0	0
13	PEAK OR TOTAL	0	0	0	0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL		BORROWER NAME		PLEASE SELECT A CO
		BORROWER DESIGNATION		SELECT ID
		YEAR ENDING		12/31/2014
(All investments refer to your most recent CFC Loan Agreement)				
SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS - POWER SUPPLY				
PART I. INVESTMENTS				
DESCRIPTION		INCLUDED (\$)	EXCLUDED (\$)	INCOME OR LOSS
(a)		(b)	(c)	(d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
Subtotal (Line 5 thru 8)		0	0	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
Subtotal (Line 9 thru 12)		0	0	0
4. OTHER INVESTMENTS				
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
Subtotal (Line 13 thru 16)		0	0	0
5. SPECIAL FUNDS				
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
Subtotal (Line 17 thru 20)		0	0	0
6. CASH - GENERAL				
21		0	0	0
22		0	0	0
23		0	0	0
24		0	0	0
Subtotal (Line 21 thru 24)		0	0	0
7. SPECIAL DEPOSITS				
25		0	0	0
26		0	0	0
27		0	0	0
28		0	0	0
Subtotal (Line 25 thru 28)		0	0	0
8. TEMPORARY INVESTMENTS				
29		0	0	0
30		0	0	0
31		0	0	0
32		0	0	0
Subtotal (Line 29 thru 32)		0	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33		0	0	0
34		0	0	0
35		0	0	0
36		0	0	0
Subtotal (Line 33 thru 36)		0	0	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37		0	0	0
38		0	0	0
39		0	0	0
40		0	0	0
Subtotal (Line 37 thru 40)		0	0	0
Total		0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL			BORROWER NAME		PLEASE SELECT A CO
			BORROWER DESIGNATION		SELECT ID
			YEAR ENDING		12/31/2014
(All investments refer to your most recent CFC Loan Agreement)					
PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0

[illegible]

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL		BORROWER NAME BORROWER DESIGNATION YEAR ENDING		PLEASE SELECT A CO SELECT ID 12/31/2014	
SECTION G. MATERIALS AND SUPPLIES INVENTORY					
No.	ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1	Coal	0	0	0	0
2	Other Fuel	0	0	0	0
3	Production Plant Parts and Supplies	0	0	0	0
4	Station Transformers and Equipment	0	0	0	0
5	Line Materials and Supplies	0	0	0	0
6	Other Materials and Supplies	0	0	0	0
7	TOTAL (Sum of lines 1 thru 6)	0	0	0	0
SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No.	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	National Rural Utilities Cooperative Finance Corporation	0	0	0	0
2	NCSC	0	0	0	0
3	Farmer Mac	0	0	0	0
4	.	0	0	0	0
5	.	0	0	0	0
6	.	0	0	0	0
7	.	0	0	0	0
8	.	0	0	0	0
9	.	0	0	0	0
10	.	0	0	0	0
11	.	0	0	0	0
12	.	0	0	0	0
13	Principal Payments Received from Ultimate Recipients of IRP Loans			0	
14	Principal Payments Received from Ultimate Recipients of REDL Loans			0	
15	TOTAL	0	0	0	0
SECTION I. ANNUAL MEETING AND BOARD DATA					
1. Date of Last Annual Meeting		12/31/2014		5. Number of Members Voting by Proxy or Mail	
2. Total Number of Members		0		6. Total Number of Board Members	
3. Number of Members Present at Meeting		0		7. Total Amount of Fees and Expenses for Board Members	
4. Was Quorum Present?		Select One		8. Does Manager Have Written Contract?	
				Select One	
SECTION J. MAN-HOUR AND PAYROLL STATISTICS					
1. Number of Full Time Employees		0		4. Payroll Expensed	
2. Man-Hours Worked - Regular Time		0		5. Payroll Capitalized	
3. Man-Hours Worked - Overtime		0		6. Payroll Other	
SECTION K. LONG-TERM LEASES (If additional space is needed, use separate sheet)					
LIST BELOW ALL RESTRICTED PROPERTY HELD UNDER LONG-TERM LEASE (IF NONE, state NONE)					
No.	NAME OF LESSOR	TYPE OF PROPERTY		RENTAL THIS YEAR	
1	.	.		0	
2	.	.		0	
3	.	.		0	
4	.	.		0	
5	.	.		0	
6	.	.		0	
7				TOTAL:	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL	BORROWER NAME	PLEASE SELECT A CO
	BORROWER DESIGNATION	SELECT ID
	YEAR ENDING	12/31/2014

SECTION L. RENEWABLE ENERGY CREDITS

	ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1		0	0	0	0	0
2		0	0	0	0	0
3		0	0	0	0	0
4		0	0	0	0	0
5		0	0	0	0	0
6		0	0	0	0	0
7		0	0	0	0	0
8		0	0	0	0	0
9		0	0	0	0	0
10		0	0	0	0	0
11		0	0	0	0	0
12	TOTAL	0	0	0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION OPERATING REPORT - FINANCIAL			BORROWER NAME	PLEASE SELECT A CO
			BORROWER DESIGNATION	SELECT ID
			YEAR ENDING	12/31/2014
SECTION A. EXPENSE AND COSTS				
NO.	ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
TRANSMISSION OPERATION				
1	Supervision and Engineering	0	0	0
2	Load Dispatching	0	0	
3	Station Expenses	0		0
4	Overhead Line Expenses	0	0	
5	Underground Line Expenses	0	0	
6	Miscellaneous Expenses	0	0	0
7	SUB-TOTAL (1 thru 6)		0	0
8	Transmission of Electricity by Others	0	0	
9	Rents	0	0	0
10	TOTAL TRANSMISSION OPERATION (7 thru 9)		0	0
TRANSMISSION MAINTENANCE				
11	Supervision and Engineering	0	0	0
12	Structures	0		0
13	Station Equipment	0		0
14	Overhead Lines	0	0	
15	Underground Lines	0	0	
16	Miscellaneous Transmission Plant	0	0	0
17	TOTAL TRANSMISSION MAINTENANCE (11 thru 16)		0	0
18	TOTAL TRANSMISSION EXPENSE (10 + 17)		0	0
19	RTO/ISO Expense -- Operation	0	0	0
20	RTO/ISO Expense -- Maintenance	0	0	0
21	TOTAL RTO/ISO EXPENSE (19 + 20)		0	0
22	Distribution Expense - Operation	0	0	0
23	Distribution Expense - Maintenance	0	0	0
24	TOTAL DISTRIBUTION EXPENSE (22 + 23)		0	0
25	TOTAL OPERATION AND MAINTENANCE (18 + 21 + 24)		0	0
FIXED COSTS				
26	Depreciation - Transmission	0	0	0
27	Depreciation - Distribution	0	0	0
28	Interest - Transmission	0	0	0
29	Interest - Distribution	0	0	0
30	TOTAL TRANSMISSION (18 + 26 + 28)		0	0
31	TOTAL DISTRIBUTION (24 + 27 + 29)		0	0
32	TOTAL LINES AND STATIONS (21 + 30 + 31)		0	0
SECTION B. FACILITIES IN SERVICE				
NO.	TRANSMISSION LINES		SUBSTATIONS	
	VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)
1	0	0.00	13. Distribution Lines	0.00
2	0	0.00	14. TOTAL (12 + 13)	0.00
3	0	0.00	15. Stepup at Generating Plants	0
4	0	0.00	16. Transmission	0
5	0	0.00	17. Distribution	0
6	0	0.00	18. TOTAL (15 thru 17)	0
7	0	0.00		
8	0	0.00		
9	0	0.00		
10	0	0.00		
11	0	0.00		
12	TOTAL (1 thru 11)	0.00		
SECTION C. LABOR AND MATERIAL SUMMARY				
1	Number of Employees	0		
	ITEM		LINES	STATIONS
2	Oper. Labor		0	0
3	Maint. Labor		0	0
4	Oper. Material		0	0
5	Maint. Material		0	0
SECTION D. OUTAGES				
1	TOTAL	0.00		
2	Avg. No. Dist. Cons. Served	0.00		
3	Avg. No. Hours Out Per Cons.	#DIV/0!		

CoBank Form 7

PART A. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected			5. Miles Transmission		
2. Services Retired			6. Miles Distribution Overhead		
3. Total Services In Place			7. Miles Distribution Underground		
4. Idle Services (Exclude Seasonal)			8. Total Miles Energized (5+6+7)	0	0

PART B. KWH PURCHASED AND TOTAL COST				
	NAME OF SUPPLIER	KWH PURCHASED	TOTAL COST	AVERAGE COST PER KWH (cents)
1.				#DIV/0!
2.				#DIV/0!
3.				#DIV/0!
4.				#DIV/0!
5.	TOTALS	0	0	#DIV/0!

PART C. POWER REQUIREMENTS DATA BASE						
FINANCIAL AND STATISTICAL REPORT			YEAR ENDING	##/##/20##		
	CLASSIFICATION	CONSUMER, SALES, AND REVENUE	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1.	Residential Sales (excluding seasonal)	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
2.	Residential Sales - Seasonal	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
3.	Irrigation Sales	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
4.	Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
5.	Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
6.	Public Street & Highway Lighting	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
7.	Other Sales to Public Authority	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
8.	Sales for Resales-RUS Borrowers	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
9.	Sales for Resales-Other	a. No. Consumers Served			0	
		b. KWH Sold				
		c. Revenue				
10.	TOTAL No. of Consumers (lines 1a thru 9a)		0	0	0	
11.	TOTAL KWH Sold (lines 1b thru 9b)					0
12.	TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					0
13.	Other Electric Revenue					
14.	KWH - Own Use					
15.	TOTAL KWH Purchased (Part B)					0
16.	TOTAL KWH Generated					
17.	Cost of Purchases and Generation (Part B)					0
18.	Interchange - KWH - Net					
19.	Peak - Sum All KW Input (Metered)					
	Non-coincident	Coincident				